

PUN Index GME

	Average (€/MWh)	Change (€/MWh)	Change (%)
Baseload	161,23	17,14	11,9%
Peak	158,78	18,37	13,1%
Off-peak	162,60	16,46	11,3%
Maximum	260,00		
Minimum	66,00		

Volumes

	GWh	Average (GWh)	Change (%)
Total supply	National 9.265 Foreign 1.163 Total 10.428	13,8 1,7 15,5	0,9% 5,8% 1,4%
Sales	National 5.757 Foreign 1.155 Total 6.912	8,6 1,7 10,3	6,0% 5,7% 5,9%
Purchases	National 6.802 Foreign 110 Total 6.912	10,1 0,2 10,3	5,6% 28,5% 5,9%

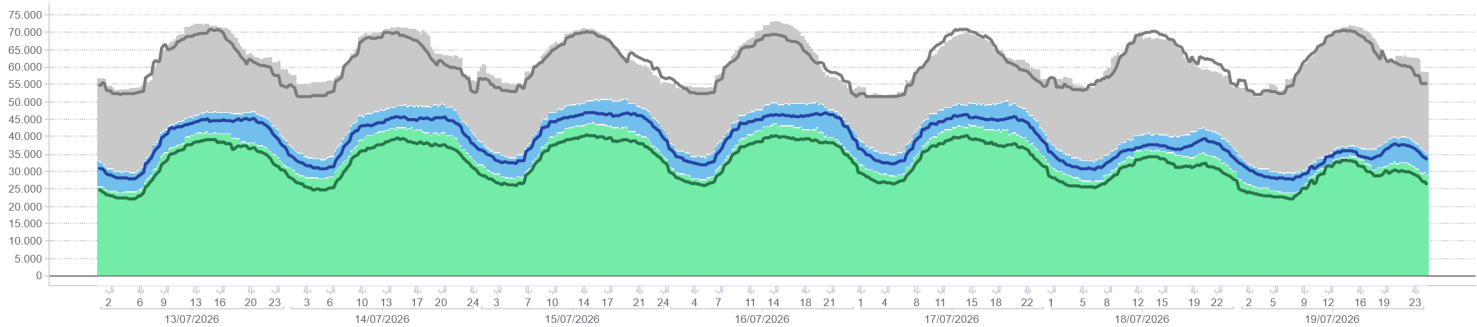
PUN Index GME (€/MWh)

Price Previous week Price delta



Volumes Supplied, Sold and Purchased (MW)

Supply Off-IPEX Sales On-IPEX Sales On-IPEX Sales - prev. week Off-IPEX Sales - prev. week Supply prev. week



Electricity Supply

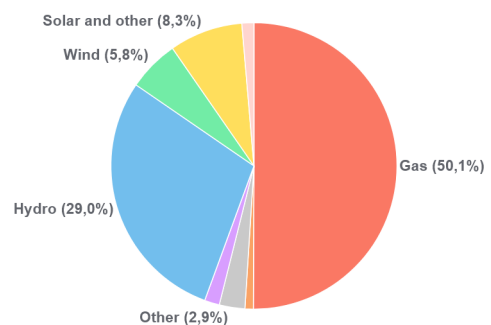
	GWh	Change (%)	Structure
IPEX	5.814	6,5%	84,1%
Market participants	3.962	8,5%	57,3%
GSE	704	-2,0%	10,2%
Foreign zones	1.149	5,3%	16,6%
Balance of PCE schedules	0		0,0%
PCE (including MTE)	1.097	3,0%	15,9%
Foreign zones	6	212,5%	0,1%
National zones	1.091	2,6%	15,8%
Balance of PCE schedules	0		0,0%
VOLUMES SOLD	6.912	5,9%	100,0%
VOLUMES UNSOLD	3.516	-6,3%	
TOTAL SUPPLY	10.428	1,4%	

Electricity Demand

	GWh	Change (%)	Structure
IPEX	5.814	6,5%	84,1%
Acquirente Unico	147	8,7%	2,1%
Other market participants	4.569	8,5%	66,1%
Pumped-storage plants	30	-16,5%	0,4%
Foreign zones	110	28,5%	1,6%
Balance of PCE schedules	959	-3,4%	13,9%
PCE (including MTE)	1.097	3,0%	15,9%
Foreign zones	0		0,0%
Acquirente Unico - National zones	0		0,0%
Other participants - National zones	2.057	-0,1%	29,8%
Balance of PCE schedules	-959	-3,4%	-13,9%
VOLUMES PURCHASED	6.912	5,9%	100,0%
VOLUMES UNPURCHASED	474	3,3%	
TOTAL DEMAND	7.386	5,7%	

Volumes Sold by Source

	Total (GWh)	Average (GWh)	Change (GWh)	Change (%)
Conventional	3.103	4,6	256	9,0%
Gas	2.882	4,3	236	8,9%
Coal	54	0,1	25	86,4%
Other	166	0,2	-5	-2,8%
Renewable	2.576	3,8	57	2,3%
Geothermal	97	0,1	-1	-0,9%
Hydro	1.668	2,5	-3	-0,2%
Wind	332	0,5	72	27,7%
Solar and other	478	0,7	-11	-2,2%
Pumped storage	78	0,1	11	15,9%
Total	5.757	8,6	324	6,0%



Zonal price

		Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
		€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var
Baseload		160,76	11,7%	161,15	11,9%	161,03	11,8%	161,03	11,8%	161,03	11,9%	166,05	12,7%	160,45	12,6%
	Peak	158,94	13,1%	158,94	13,1%	158,59	12,9%	158,59	12,9%	158,59	12,9%	158,59	12,9%	156,98	13,8%
	Off-peak	161,78	11,0%	162,38	11,3%	162,38	11,3%	162,38	11,3%	162,38	11,3%	170,19	12,5%	162,38	12,0%
Maximum		260,00		260,00		260,00		260,00		260,00		301,73		260,00	
Minimum		66,00		66,00		66,00		66,00		66,00		66,00		66,00	

Zonal volumes

		Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
		GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var
Total supply	Total	4.856	-55	390	-4	1.392	13	979	70	664	9	663	60	321	-8
Sales	Total	2.996	116	321	-5	792	36	716	111	374	31	293	19	264	16
Purchase	Total	3.730	101	599	40	1.250	100	454	40	140	17	422	49	207	14

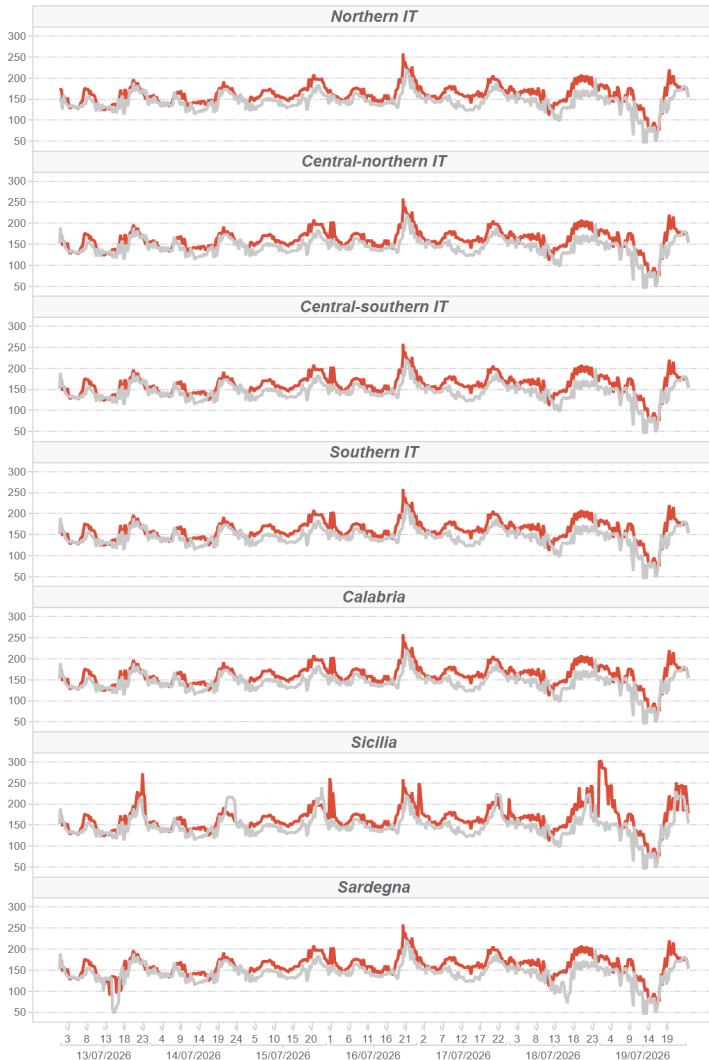
		Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
		GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var
Total supply	Average	7,2	-1,1%	0,6	-1,0%	2,1	0,9%	1,5	7,7%	1,0	1,4%	1,0	10,0%	0,5	-2,4%
Sales	Average	4,5	4,0%	0,5	-1,4%	1,2	4,8%	1,1	18,3%	0,6	9,0%	0,4	6,8%	0,4	6,3%
Purchase	Average	5,6	2,8%	0,9	7,2%	1,9	8,7%	0,7	9,6%	0,2	13,9%	0,6	13,2%	0,3	7,1%

Volumes sold by Source. Average

		Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
		GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var
Conventional		2,5	6,8%	0,2	-2,8%	0,6	5,0%	0,6	18,7%	0,4	7,2%	0,2	40,0%	0,2	19,8%
	Gas	2,4	7,2%	0,2	-2,5%	0,6	6,7%	0,5	18,9%	0,4	7,6%	0,1	77,8%	0,1	-0,1%
	Coal	-	-	-	-	-	-	-	-	-	-	-	-	0,1	86,4%
	Other	0,1	-1,1%	0,0	-19,9%	0,0	-22,3%	0,0	15,3%	0,0	-0,5%	0,0	-4,7%	0,0	-0,6%
Renewable		1,9	-0,2%	0,3	-0,6%	0,6	5,0%	0,5	17,8%	0,1	14,5%	0,3	-5,8%	0,2	-7,7%
	Geothermal	-	-	0,1	-0,9%	-	-	-	-	-	-	-	-	-	-
	Hydro	1,6	0,2%	0,1	-1,2%	0,3	0,3%	0,2	0,9%	0,1	0,9%	0,1	-5,7%	0,1	-6,9%
	Wind	0,0	39,9%	0,0	55,3%	0,1	55,6%	0,2	47,1%	0,1	37,1%	0,1	-15,0%	0,0	-12,9%
Solar and other		0,3	-3,1%	0,0	0,6%	0,2	-3,4%	0,0	2,2%	0,0	6,8%	0,1	1,9%	0,1	-5,9%
Pumped storage		0,1	19,1%	-	-	0,0	-15,9%	-	-	-	-	0,0	-	0,0	-
Total		4,5	4,0%	0,5	-1,4%	1,2	4,8%	1,1	18,3%	0,6	9,0%	0,4	6,8%	0,4	6,3%

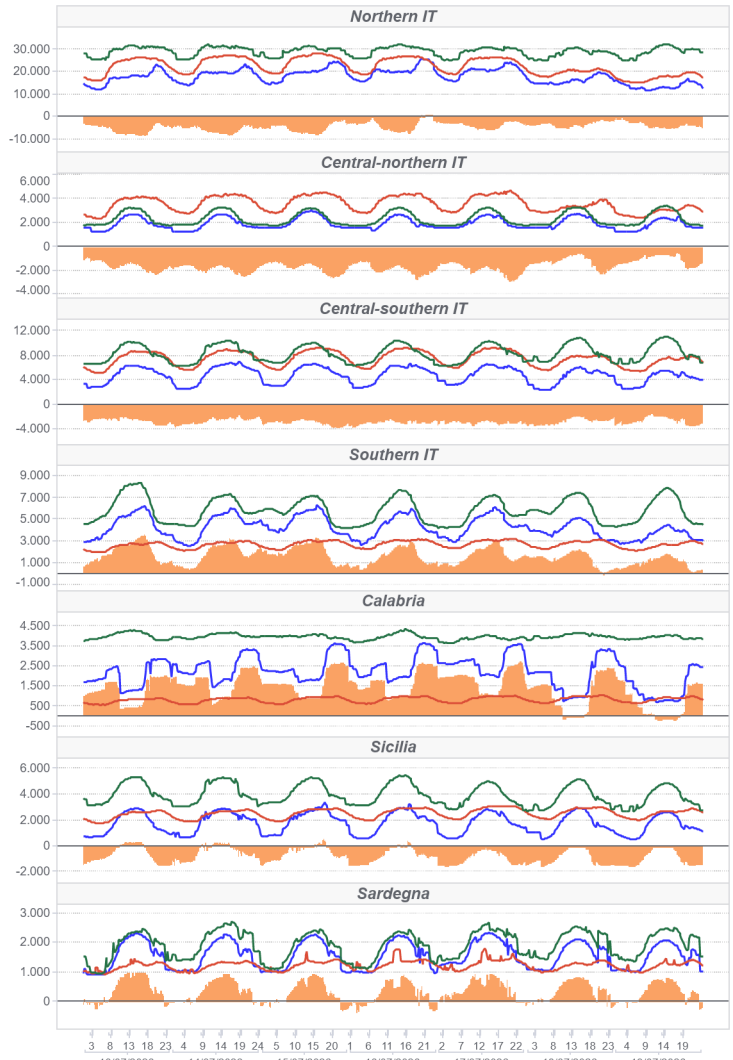
Zonal Price (€/MWh)

● Price ● Previous week



Zonal Volumes (MW)

■ Sales ■ Purchases ■ Offers ■ Flow



Transmissions

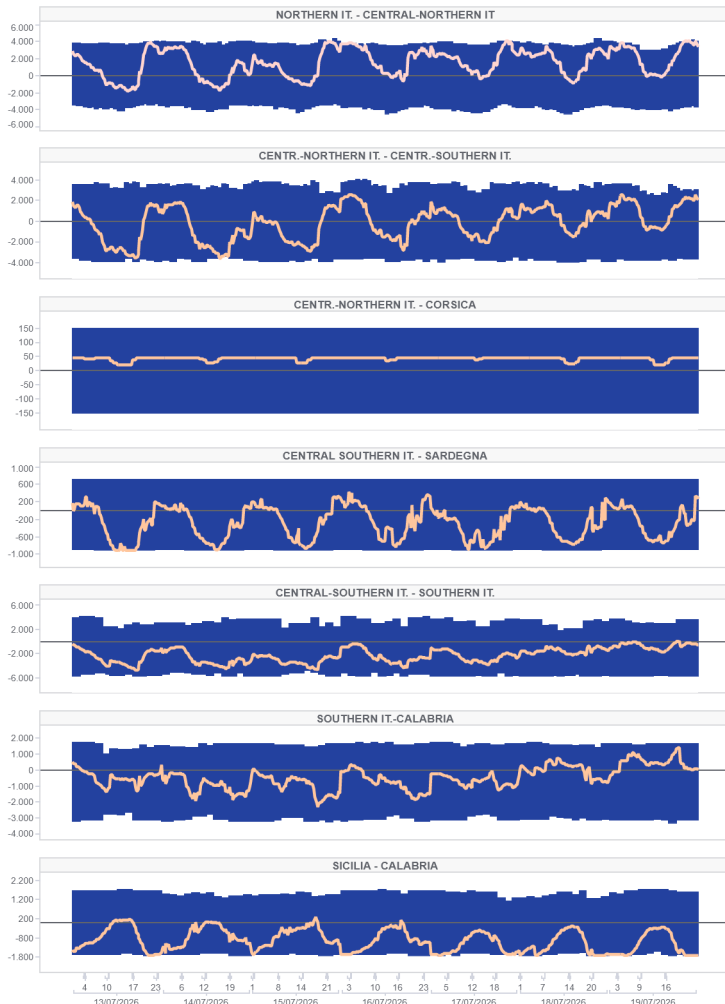
		Direction frequency		Average Physical Transmission Rights Assigned		Average flow		Average use of Physical Transmission Rights Assigned	
		Week. n.28	Week. n.29	Week. n.28	Week. n.29	Week. n.28	Week. n.29	Week. n.28	Week. n.29
Austria - Northern It.	AUST-NORD	0.0%	0.0%	0	0	0	0		
	NORD-AUST			0	0	0	0		
	FRAN-NORD	100.0%	100.0%	10	10	10	10	100.0%	100.0%
France - Northern It.	NORD-FRAN			0	0	0	0		
Greece - Southern It.	GREC-SUD	0.0%	0.0%	25	25	0	0	0.0%	0.0%
	SUD-GREC			25	25	0	0	0.0%	0.0%
Montenegro - Central Southern It.	CSUD-MONT	7.6%	9.5%	1.491	1.492	193	298	1.0%	1.9%
	MONT-CSUD	92.4%	90.5%	1.406	1.406	514	426	33.8%	27.4%
Slovenia - Northern It.	NORD-SLOV			0	0	0	0		
	SLOV-NORD	0.0%	0.0%	0	0	0	0		
Switzerland - Northern It.	NORD-SVIZ			3.743	3.617	0	0	0.0%	0.0%
	SVIZ-NORD	100.0%	100.0%	4.028	4.812	1.941	2.570	48.2%	53.4%

		Direction frequency		Average limit		Average flow		Saturation frequency	
		Week. n.28	Week. n.29	Week. n.28	Week. n.29	Week. n.28	Week. n.29	Week. n.28	Week. n.29
Centr.-Northern It. - Centr.-Southern It.	CNOR-CSUD	48.7%	51.6%	3.419	3.442	1.236	1.236	0.0%	0.0%
	CSUD-CNOR	51.3%	48.4%	3.690	3.698	1.581	1.586	1.0%	1.0%
	CNOR-CORS	100.0%	100.0%	150	150	39	44	0.0%	0.0%
Central-Northern It. - Corsica	CORS-CNOR	0.0%	0.0%	150	150	0	0		
Centro Sud - Sardegna	CSUD-SARD	36.0%	34.5%	720	720	173	137	0.0%	0.0%
	SARD-CSUD	64.0%	65.5%	887	887	504	486	5.5%	2.8%
Centro Sud - Sud	CSUD-SUD	0.4%	0.6%	3.620	3.251	45	41	0.0%	0.0%
	SUD-CSUD	99.6%	99.4%	5.490	5.513	1.930	2.243	0.0%	0.0%
Corsica - Sardegna	CORS-SARD	0.0%	0.0%			0	0	0.0%	0.0%
	SARD-CORS					0	0	0.0%	0.0%
Northern It. - Central-Northern It.	CNOR-NORD	29.9%	21.0%	3.542	3.734	898	773	0.0%	0.0%
	NORD-CNOR	70.1%	79.0%	3.968	3.858	1.996	2.188	0.4%	3.3%
Sardegna - Corsica AC	COAC-SARD	0.0%	0.0%	18	18	0	0		
	SARD-COAC	100.0%	100.0%	67	67	64	64	0.0%	0.0%
Sicilia - Calabria	CALA-SICI	74.3%	94.2%	1.657	1.659	1.083	1.000	8.6%	12.5%
	SICI-CALA	25.7%	5.8%	1.559	1.550	337	93	0.0%	0.0%
Sicilia - Malta	MALT-SICI	0.0%	0.0%	225	225	0	0		
	SICI-MALT	100.0%	100.0%	225	225	132	169	3.1%	22.9%
Southern It.-Calabria	CALA-SUD	92.0%	74.3%	2.565	3.037	660	760	0.1%	0.0%
	SUD-CALA	8.0%	25.7%	1.562	1.602	183	424	0.0%	0.0%

		Direction frequency		Average limit		Average flow		Saturation frequency	
		Week. n.28	Week. n.29	Week. n.28	Week. n.29	Week. n.28	Week. n.29	Week. n.28	Week. n.29
Coupling - Austria Coupling	COUP-XAUS	3.7%	5.2%	149	137	125	117	3.0%	4.3%
	XAUS-COUP	95.8%	90.0%	369	363	367	349	93.9%	82.1%
	COUP-XFRA		0.1%	1.959	1.795	0	10	0.0%	0.1%
Coupling - France Coupling	XFRA-COUP	100.0%	99.9%	2.938	2.829	2.923	2.741	96.7%	92.1%
Coupling - Slovenia Coupling	BSP-COUP	92.6%	80.8%	445	452	418	421	78.7%	67.9%
	COUP-BSP	6.8%	10.7%	631	618	319	296	1.0%	2.5%
	COUP-NORD	100.0%	99.9%	10.000	10.000	3.636	3.359	0.0%	0.0%
IT Coupling - Northern It.	NORD-COUP		0.1%	10.000	10.000	0	10	0.0%	0.0%
Southern It.-Grecia Coupling	SUD-XGRE	12.5%	8.9%	250	250	170	168	6.5%	4.8%
	XGRE-SUD	87.5%	91.1%	250	250	237	247	79.8%	87.5%

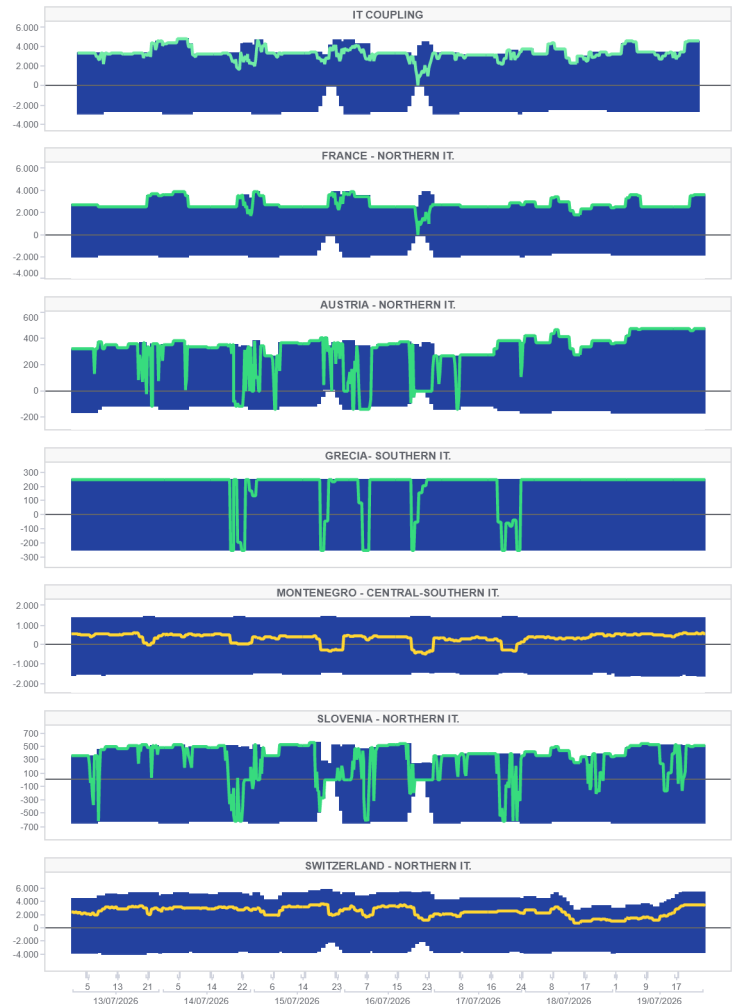
National transmissions (MW)

Import Limit Export Limit Flow



Foreign transmissions (MW)

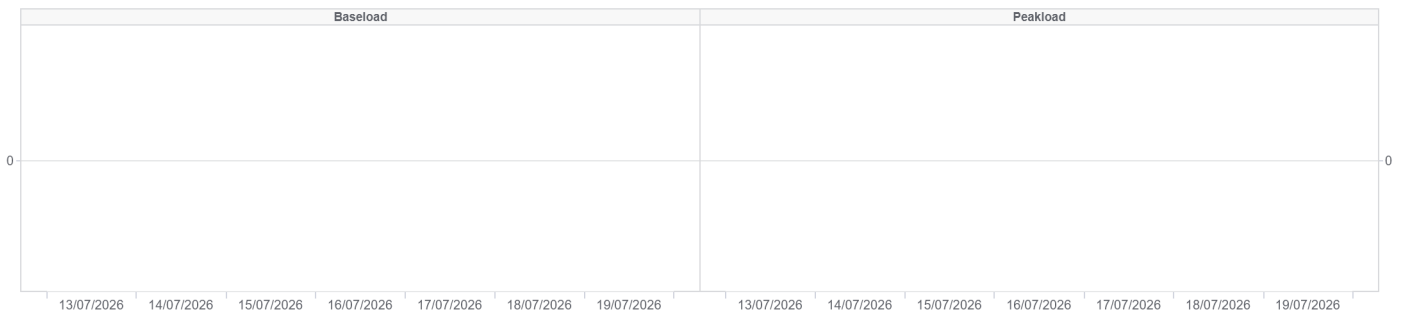
Net Import Net Import Explicit Auction Export Limit Import Limit



MPEG

Products	Minimum price (cent. €/MWh)	Maximum price (cent. €/MWh)	Average price (cent. €/MWh)	Volumes (MWh)	Volumes (MWh)	Open position (MW)	Open position (MWh)
Baseload	BL-2026-07-13						
	BL-2026-07-14						
	BL-2026-07-15						
	BL-2026-07-16						
	BL-2026-07-17						
	BL-2026-07-18						
	BL-2026-07-19						
	PL-2026-07-13						
Peakload	PL-2026-07-14						
	PL-2026-07-15						
	PL-2026-07-16						
	PL-2026-07-17						
TOTAL							

 Volumes  Average price



MTE

	Minimum price (€/MWh)	Maximum price (€/MWh)	Control price (€/MWh)	Control price (change)	Trades	Volumes (MWh)	Volumes (MW)	Volumes OTC (MW)	Volumes OTC (MWh)	Volumes (change)	Open position (MW)	Open position (MWh)
Baseload	BL-M-2026-08		145,71	10,3%		0	0	0	0		41	30.504
	BL-M-2026-09		138,15	0,0%		0	0	0	0		41	29.520
	BL-M-2026-10		146,73	12,2%		0	0	0	0		0	0
	BL-Q-2026-04		135,10	0,0%		0	0	0	0		37	81.733
	BL-Q-2027-01		124,00	0,0%		0	0	0	0		0	0
	BL-Q-2027-02		93,43	0,0%		0	0	0	0		0	0
	BL-Q-2027-03		102,88	0,0%		0	0	0	0		0	0
	BL-Y-2027		111,01	0,0%		0	0	0	0		5	43.800
Peakload	PL-M-2026-08		145,03	13,9%		0	0	0	0		0	0
	PL-M-2026-09		136,02	0,0%		0	0	0	0		0	0
	PL-M-2026-10		145,42	12,3%		0	0	0	0		0	0
	PL-Q-2026-04		144,62	0,0%		0	0	0	0		0	0
	PL-Q-2027-01		130,26	0,0%		0	0	0	0		0	0
	PL-Q-2027-02		93,41	0,0%		0	0	0	0		0	0
	PL-Q-2027-03		113,56	0,0%		0	0	0	0		0	0
	PL-Y-2027		115,94	0,0%		0	0	0	0		0	0

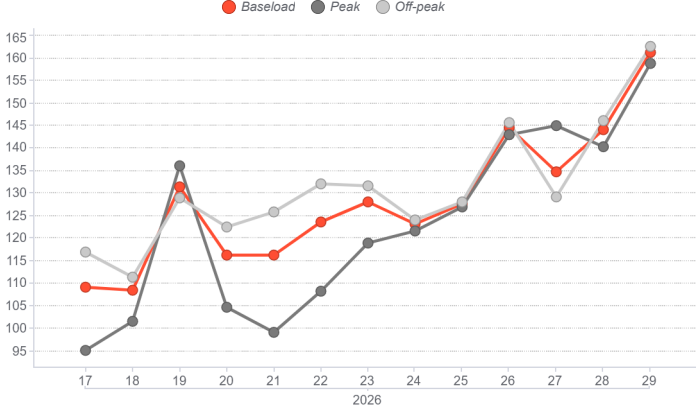
PCE

	Registered transaction (GWh)	% change	Structure
Baseload	502	-9,2%	11,4%
Peak	3	0,0%	0,1%
Non Standard	3900	2,2%	88,4%
Bilateral	4406	0,7%	99,8%
MTE	7	0,0%	0,2%
Total PCE	4412	0,7%	100,0%
Net position	2890	1,0%	65,5%

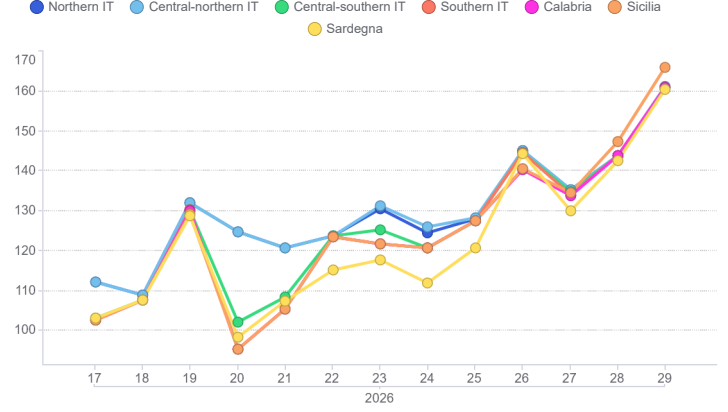
Programs

Schedules	Injection (GWh)	Injection (change)	Withdrawal (GWh)	Withdrawal (change)
Requested	1.272	-0,3%	2.060	0,1%
Rejected	175	-16,9%	3	29588,1%
Registered	1.097	3,0%	2.057	-0,1%
Scheduled deviation	1.793	-0,2%	833	3,7%
Balance of schedules	0		959	

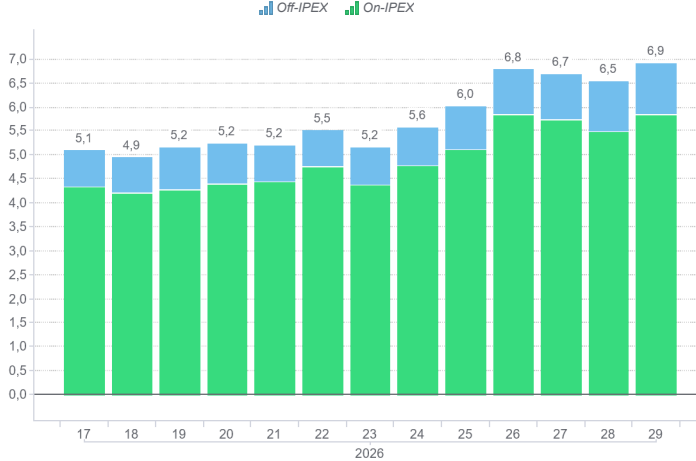
MGP - PUN Index GME (€/MWh)



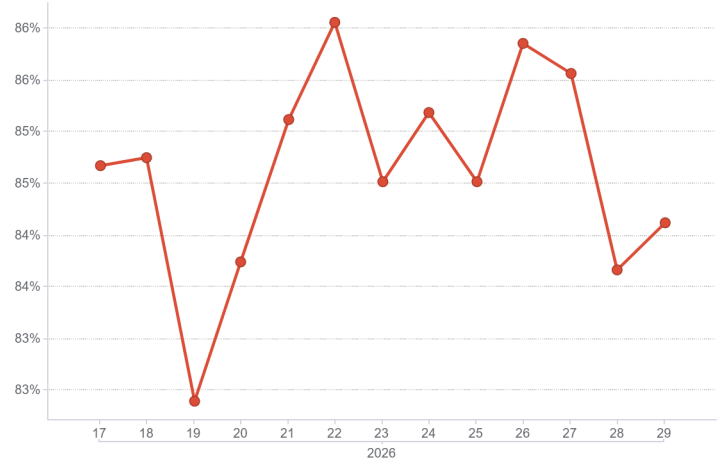
MGP - Zonal Price (€/MWh)



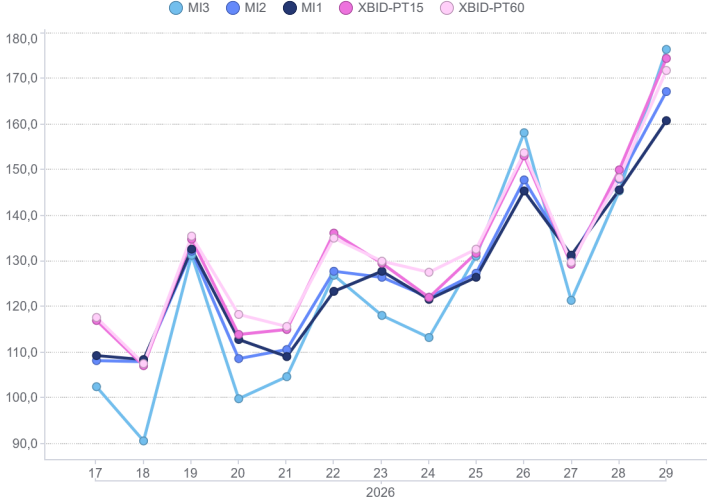
MGP - Volumes (TWh)



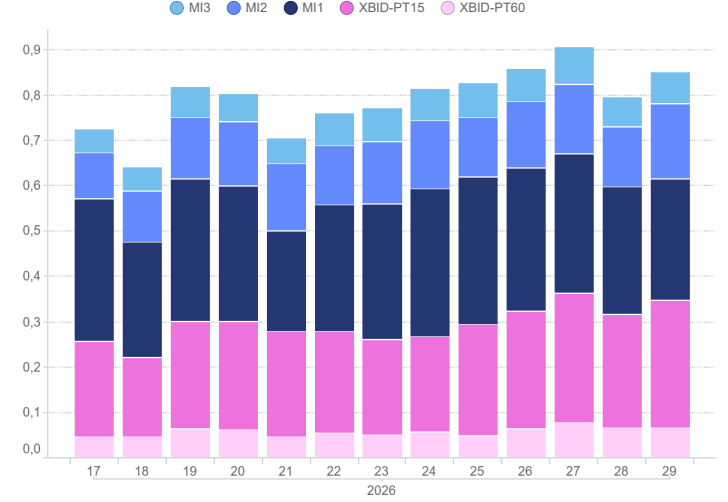
MGP - Liquidity (%)



Intra-Day Market (MI) - Prices (€/MWh)

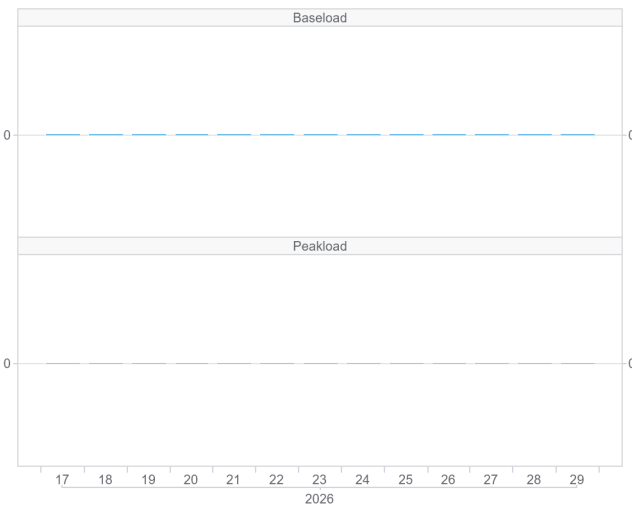


MI - Volumes (TWh)



MPEG

Volume (MWh-asse sx) Prezzo (€/MWh-scala dx)



PCE

Contracts Net position Turnover (axis dx)

